

Equinor Track Record

Proserv has an established track record with Equinor. Below is a summary of recent projects completed to demonstrate our capabilities and expertise in this field.

Year	Project / Field	Workscope	Channel
2020	Hammerfest Snøhvit/	Upgrade of obsolete metering control system Support contract for flow metering	Process Control
2020	Snorre B	Electrical distribution unit (EDU) for downhole instrumentation and control system (DIACS)	BH
2020	Askeladd	Integration of PVT package into the Hammerfest metering control system	Process Control
2020	Njord B	VOC measurement system	Process Control
2020	Troll Phase III	Topside Venturi metering and tie back integration of PVT package	Process Control
2020	Snorre	Snorre expansion project – nitrogen rack	Aibel
2020	-	SCM refurbishment and overhaul on an old subsea control module - pilot project	Direct
2019	Johan Sverdrup	Johan Sverdrup P1 & RP : MEG mobile unit- clarifications by project	Aker S.
2019	Gullfaks C	Extension of chemical inhibitor panel	Apply Sørco
2019	Njord B	Replacement of defunct FMC metering control system	Process Control
2018	Åsgard A	O&G sampling stations to Åsgard A	Aker S.
2017 - 2019	Snorre B	Delivery 6 off iSEM DCM	Direct
2017	Snorre B	Modification of downhole instrumentation and control system (DIACS) including upgrade of new power and communication cabinets and development of a new downhole control module (iSEM DCM) for reduction of cost and lead-time.	Direct
2017	Kårstø	Flare sampling system to Kårstø	Direct
2017	Gullfaks A & C	Chemical distribution system	Apply Sørco
2016 2015	Gullfaks C Gullfaks A	Overhaul of the BOP control system	KCA Deutag Drilling
2016	Sleipner VAN	Open power and communication hub supporting ClampOn erosion monitoring installed on a TFMC flow-module	ClampOn

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2016	-	Feasibility study of subsea gas quality container	Direct
2015 - 2016	Njord	Concept- and FEED study – future subsea control system upgrade (Co-exist solution)	Direct
2015 - 2016	Gullfaks A, B, C	Supply of six wellhead HPUs including distribution panels and manifolds direct. Part of Gullfaks topside upgrade project	Direct
2016 2015	Gullfaks Sheringham Shoal	Subsea friction welding on a pipeline and for providing cathodic protection on windfarm monopoles	Direct
2015	Johan Sverdrup	HPU and chemical injection system to Johan Sverdrup drilling platform	Aibel
-	Several fields	ProMix systems - Proserv Norge is the OEM of the ProMix system which is the oil sampling and mixing unit installed in the sampling loop on the metering stations on production platforms. Proserv has supplied 40+ ProMix systems to Equinor operated installations.	Direct
2015	-	Terms under topside equipment and service including chemical injection systems, equipment and calibration services, flushing units, fluid sampling systems, hydraulic power units, pressure test units and wellhead control panels	Direct MSA
2015	Visund	Aker subsea control module refurbishment	Direct
2014	Valemon	Supply of coating removal, abrasive & diamond wire cutting and dredging services. this was the first project Equinor bi-passed the EPC to work with Proserv direct.	Technip & Direct
2014	Gullfaks	Delivery annulus bleed panels	Direct
2007 - 2019	Heidrun, Gullfaks, Troll C, Snorre B, Kristin, Åsgard	Service agreement for SeaHawk subsea video surveillance solution from 2012-2019 SeaHawk subsea video surveillance for leak detection and condition monitoring	Direct
2004 - today	Hammerfest Snøhvit	New metering control system Annual support contract for metering system	Holta Haaland
2000 - today	Snorre B	DIACS Topside integration with SAS and information management system, SCRAMS smartwell software for Halliburton power line modems for production controls system and DIACS electrical distribution units (EDU) to downhole control modules (DCM)	Halliburton BH